

Scout Report sent out



Noted in the NID File



Location map pinned



Approval or Disapproval Letter



Unit

Date Completed, P. & A, or  
operations suspended

Pin changed on location map



Affidavit and Record of A & P



Water Shut-Off Test



Gas-Oil Ratio Test



Well Log Filed



### FILE NOTATIONS

Entered in NID File



Sheet



Location Map Pinned



Checked and



State of Fee Land



Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Unit

### INJECTION DATA:

Date Well Completed 11-24-58

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected

Bond released

State of Fee Land

### LOGS FILED

Drillers Log 1

Electric Logs (No. 13)

E ☐ I ☐

E-I ☒

GR ☐

GR-N ☐

Micro ☒

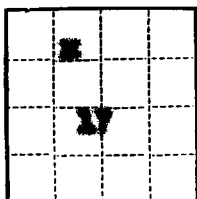
Lat ☐

M-L ☐

Sonic ☐

Other ☐

Casing, Cement & Perforating record



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-02118  
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Yarnall, Utah September 26, 1958

Well No. 22-270 is located 660 ft. from (N) (S) line and 1980 ft. from (E) (W) line of sec. 17

22 17 17 17 17  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the land surface above sea level is 5770 ft. Int.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil and gas to be completed in the lower Green River formation.

20 3/4" casing to be cemented approximately 285'

7" casing to be cemented below lowest productive sand with sufficient cement to reach 4000'

Int. top Green River	2875'
"H" Point	4715'
"F" Point	5270'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Western Operations, Inc.

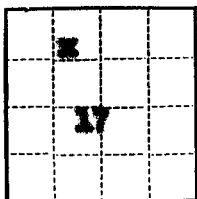
Address P. O. Box 455

Yarnall, Utah

By G. V. Gutterman

Title District Superintendent

WGS-1,2,3,4,5,6,7,8,9,10,11,12,13,14,15,16,17,18,19,20,21,22,23,24,25,26,27,28,29,30,31,32,33,34,35,36,37,38,39,40,41,42,43,44,45,46,47,48,49,50,51,52,53,54,55,56,57,58,59,60,61,62,63,64,65,66,67,68,69,70,71,72,73,74,75,76,77,78,79,80,81,82,83,84,85,86,87,88,89,90,91,92,93,94,95,96,97,98,99,100



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake City  
Lease No. U-02148  
Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah September 26, 1958

Well No. 22-17C is located 660 ft. from NE corner of sec. 17 and 1900 ft. from E line of sec. 17

NE 1/4 Sec. 17 T. 38 N. R. 10 E. S. 15 E.  
(Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Red Wash Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the surface above sea level is 5770 ft. Est.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a test well for oil and gas to be completed in the lower Green River formation.

10 3/4" casing to be cemented approximately 225'  
7" casing to be cemented below lowest productive sand with sufficient cement to reach 4000'

Est. top Green River	2875'
"H" Point	4715'
"F" Point	5270'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Standard Oil Company of California, Eastern Operations, Inc.

Address P. O. Box 455

Vernal, Utah

By G. F. Chatterton

Title District Superintendent

3802-1, 3803-1, 3804-1, 3805-1, 3806-1, 3807-1, 3808-1, 3809-1, 3810-1, 3811-1, 3812-1, 3813-1, 3814-1, 3815-1, 3816-1, 3817-1, 3818-1, 3819-1, 3820-1, 3821-1, 3822-1, 3823-1, 3824-1, 3825-1, 3826-1, 3827-1, 3828-1, 3829-1, 3830-1, 3831-1, 3832-1, 3833-1, 3834-1, 3835-1, 3836-1, 3837-1, 3838-1, 3839-1, 3840-1, 3841-1, 3842-1, 3843-1, 3844-1, 3845-1, 3846-1, 3847-1, 3848-1, 3849-1, 3850-1, 3851-1, 3852-1, 3853-1, 3854-1, 3855-1, 3856-1, 3857-1, 3858-1, 3859-1, 3860-1, 3861-1, 3862-1, 3863-1, 3864-1, 3865-1, 3866-1, 3867-1, 3868-1, 3869-1, 3870-1, 3871-1, 3872-1, 3873-1, 3874-1, 3875-1, 3876-1, 3877-1, 3878-1, 3879-1, 3880-1, 3881-1, 3882-1, 3883-1, 3884-1, 3885-1, 3886-1, 3887-1, 3888-1, 3889-1, 3890-1, 3891-1, 3892-1, 3893-1, 3894-1, 3895-1, 3896-1, 3897-1, 3898-1, 3899-1, 3900-1, 3901-1, 3902-1, 3903-1, 3904-1, 3905-1, 3906-1, 3907-1, 3908-1, 3909-1, 3910-1, 3911-1, 3912-1, 3913-1, 3914-1, 3915-1, 3916-1, 3917-1, 3918-1, 3919-1, 3920-1, 3921-1, 3922-1, 3923-1, 3924-1, 3925-1, 3926-1, 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4927-1, 4928-1, 4929-1, 4930-1, 4931-1, 4932-1, 4933-1, 4934-1, 4935-1, 4936-1, 4937-1, 4938-1, 4939-1, 4940-1, 4941-1, 4942-1, 4943-1, 4944-1, 4945-1, 4946-1, 4947-1, 4948-1, 4949-1, 4950-1, 4951-1, 4952-1, 4953-1, 4954-1, 4955-1, 4956-1, 4957-1, 4958-1, 4959-1, 4960-1, 4961-1, 4962-1, 4963-1, 4964-1, 4965-1, 4966-1, 4967-1, 4968-1, 4969-1, 4970-1, 4971-1, 4972-1, 4973-1, 4974-1, 4975-1, 4976-1, 4977-1, 4978-1, 4979-1, 4980-1, 4981-1, 4982-1, 4983-1, 4984-1, 4985-1, 4986-1, 4987-1, 4988-1, 4989-1, 4990-1, 4991-1, 4992-1, 4993-1, 4994-1, 4995-1, 4996-1, 4997-1, 4998-1, 4999-1, 5000-1, 5001-1, 5002-1, 5003-1, 5004-1, 5005-1, 5006-1, 5007-1, 5008-1, 5009-1, 5010-1, 5011-1, 5012-1, 5013-1, 5014-1, 5015-1, 5016-1, 5017-1, 5018-1, 5019-1, 5020-1, 5021-1, 5022-1, 5023-1, 5024-1, 5025-1, 5026-1, 5027-1, 5028-1, 5029-1, 5030-1, 5031-1, 5032-1, 5033-1, 5034-1, 5035-1, 5036-1, 5037-1, 5038-1, 5039-1, 5040-1, 5041-1, 5042-1, 5043-1, 5044-1, 5045-1, 5046-1, 5047-1, 5048-1, 5049-1, 5050-1, 5051-1, 5052-1, 5053-1, 5054-1, 5055-1, 5056-1, 5057-1, 5058-1, 5059-1, 5060-1, 5061-1, 5062-1, 5063-1, 5064-1, 5065-1, 5066-1, 5067-1, 5068-1, 5069-1, 5070-1, 5071-1, 5072-1, 5073-1, 5074-1, 5075-1, 5076-1, 5077-1, 5078-1, 5079-1, 5080-1, 5081-1, 5082-1, 5083-1, 5084-1, 5085-1, 5086-1, 5087-1, 5088-1, 5089-1, 5090-1, 5091-1, 5092-1, 5093-1, 5094-1, 5095-1, 5096-1, 5097-1, 5098-1, 5099-1, 5100-1, 5101-1, 5102-1, 5103-1, 5104-1, 5105-1,

COMPLETION REPORT—NEW WELL  
STANDARD OIL COMPANY OF CALIFORNIA

O & G.C.C.

7/15  
3/10

FIELD: Red Wash

PROPERTY: Section 17C

WELL NO: 21-17C (#87)

Sec 17 T. 7S R. 24E SL B. & M.  
LAND OFFICE: Salt Lake City  
LEASE NO.: U-02148

LOCATION: 660' S & 1980' E from  
NW corner of Sec. 17.

ELEVATION: 5741' K.B.

K.B. 18' 12" above ground.

DATE: February 18, 1959

By: G. V. Charleston  
Superintendent, Producing Department

DRILLED BY: Kerr-McGee Oil Industries, Inc.

DATE COMMENCED DRILLING: October 4, 1958

DATE COMPLETED DRILLING: November 11, 1958

DATE OF INITIAL PRODUCTION: November 24, 1958

PRODUCTION:	Daily average, 1st	30	days	Gravity	30.1	° API	Pumping	X
	Oil	197	Bbls.	T. P.	150	PSI	Flowing	
	Water	1	Bbls.	C. P.	150	PSI	Gas Lift	
	Gas	169	Mcf.	Bean		/64"		

S U M M A R Y

T. D. 5579'

EFFECTIVE DEPTH: 5530'

CASING: 10 3/4" cmtd 228'  
7" cmtd 5577'

PERFORATIONS: 5484 - 5507'  
5473 - 5480'

MARKERS:

LOGS RUN:  
Gamma Ray Correlation Collar Locator  
5528 - 4000  
Schlumberger Induction Electric Log  
5561 - 228  
Microlog 5567 - 2800

TOR	2860'
"H"	4700'
"I"	4868'
"J"	5120'
"K"	5255'
"L"	5382'
"M"	5458'

DST'S

#1 - 5474 - 5485'  
#2 - 5340 - 5380'

AL

WELL NO: 21-17C (#87)

PROPERTY: Section 17C

RED WASH FIELD

Kerr-McGee Oil Industries, Inc. moved in and rigged up.

Well spudded 2:00 a.m. 10/4/58.

0' - 240' - 240' Drilled 9" hole.

Casing:

Cemented 10 3/4" surface casing at 228' with 188 sac common cement mixed to 15 1/2-16#/gal slurry and containing 2% calcium chloride. Used no plugs. Displaced with 19 bbls. water to leave cement 40' above shoe. Halliburton equipment.

Casing detail:

5 jts.	213'	10 3/4", 40.5#, J-55, 8rd, S, New, Natl smls
Landed	15'	below K.B.
	228'	depth of shoe, Baker guide shoe on bottom
-----		
240'	4778'	4538' Drilled

October 16, 1958

Core #1 - 4778 - 4857', Rec. 79', (8 7/8" hole)

4778 - 4790 - Sh, dk gr, grn, od, hd, poker chip frac, occ lens gr sltst, scat ls frags incl

4790 - 4797 - Sh, grn, bcm waxy, occ sks on frac

4797 - 4812 - Sh, grn, sli slty, hd, poker chip frac

4812 - 4818 - Sh & sltst, inbd, gr & grn,

4818 - 4822 - Sh, lt grn & gr, w/abund thin lams sltst

4822 - 4832 - Sh, grn & brn

4832 - 4834 - Oilstn ss, lt gr, vfg, sub ang, very low perm, oilstn patchy, lt brn, pale yel flsnc, fnt pet odor

4834 - 4835 - Sh, grn, hd, slty

4835 - 4837 - Slstst, gr, arg, hd

4837 - 4840 - Oilstn ss, lt gr, vfg, subang, fair por & perm, stn lt brn patchy, pale yel flsnc, fair pet odor, inbd sltst strgs

4840 - 4841 - Sh & sltst, hd, grn

4841 - 4842 - Ss, wh, mg, well cmtd

4842 - 4844 - Sh & sltst, inbd gr & grn

4844 - 4845 - Oilstn ss, lt gr, vfg, subang, poor por & perm, patchy lt brn stn, pale yel flsnc & fnt pet odor

4845 - 4848 - Slstst, lt gr, hd, grading to green, firm sh

4848 - 4854 - Sh, grn, firm & sltst, gr, hd, inbd

4854 - 4857 - Sh, dk grn, readily broken poker chip frac

-----

4857' - 4880' - 23' Drilled, 9" hole

October 18, 1958

Core #2 - 4880 - 4949', Rec. 69' (8 7/8" hole)

4880 - 4887 - Sh, lt grn, hd, poker chip frac, w/occ thin (1/4") lams gr sltst

4887 - 4896 - Sh, ab

WELL NO: 21-17C (#87)

PROPERTY: Section 17C

RED WAHH FIELD

4896 - 4897 - Ls, buff, abnd ool  
 4897 - 4900 - Sh, od, hard, poker chip frac, occ thin lam strg sltst  
 4900 - 4902 - Ls, dolie, gr to grn, abnd ost, vert 1' frac  
 4902 - 4904 - Sh & sltst, inbd, lt gr & grn  
 4904 - 4905 - Ss, s&p, vfg, well frosted, tite  
 4905 - 4908 - Sh & sltst inbd, lt gr & grn, hd, poker chip frac  
 4908 - 4913 - Ss, wh, vfg, subang to sub rd, low por & perm, NSOF  
 4913 - 4914 - Sh, gr, sft, broken  
 4914 - 4918 - Ss, wh, fg, sub rd, ev sort, abnd ls frags incl, fair por & perm, NSOF  
 4918 - 4920 - Ss ab, w/abnd plant frags incl  
 4920 - 4922 - Ss, wh, vfg, sub rd, ev sort, lo por & perm, occ thin (1") sh strg  
 4922 - 4930 - Ss, slty w/sh strgs, ss, vfg, gr, no perm  
 4930 - 4935 - Ss, wh, fg, sub ang to sub rd, fair por & perm, NSOF  
 4935 - 4937 - Crse gr cong ss w/occ peb incl, s&p, abnd carb plant frags  
 4937 - 4938 - Sltst & sh, gr inbd  
 4938 - 4940 - Ss, gr, fri, mg, ev sort, fair por & perm, sltst & sh, gr-blk inbd w/occ strg vfg gr ss  
 4940 - 4942 - Sltst & sh, gr, hd, inbd  
 4942 - 4943 - Dolo, gr, xln, dns  
 4943 - 4945 - Sltst & sh, gr, hd, inbd  
 4945 - 4947 - Bolo, gr, xln, dns  
 4947 - 4949 - Sh, grn & buff, occ strg gr sltst  
 -----  
 4949' - 5290' - 241' Drilled, 9" hole

October 22, 1958

Core #3 - 5290 - 5370', Rec. 80' (8 7/8" hole)

5290 - 5312 - Dk brn sh w/occ thin strks ti gr ss  
 5312 - 5328 - Intbd lt gr tite ss, lams lt gr sltst & gr sh  
 5328 - 5332 - Oilstn vfg ss  
 5332 - 5343 - Intbd fg ss & lam lt gr sltst & gr sh  
 5343 - 5351 - Oilstn mg ss, dk brn, evn stn, good por & perm  
 5351 - 5370 - Oilstn, fg ss, dk brn & gr sh, & lt gr sltst lams  
 -----

Core #4 - 5370 - 5409', Rec 39' (8 7/8" hole)

5370 - 5376 - Oilstn f-mg, ev sort ss, dk brn stn, good por & perm  
 5376 - 5380 - Intbd vfg ss, lt gr-dk gr sh & sltst  
 5380 - 5387 - Oilstn vfg ss grading to sltst, fair por & perm, spotty stn  
 5387 - 5391 - Gr sltst & dk gr-blk sh intbd  
 5391 - 5400 - vrg ss, lt gr, excell por & perm, wet  
 5400 - 5409 - Dk gr sh, gr ss, gr vfg ss w/occ thin strk ool ls  
 -----

Core #5 - 5409 - 5499', Rec 90' (8 7/8" hole)

5409 - 5416 - vfg gr ss, oilstn in part, w/thin lams sltst  
 5416 - 5421 - lam sltst, vfg, ss & sh  
 5421 - 5434 - dk brn poker chip sh  
 5434 - 5444 - Lem fg ss, sh & sltst, ss oil stnd

WELL NO: 21-17C (#87)

PROPERTY: Section 17C

RED WASH FIELD

\$\$\$\$

5444 - 5452 - AB, no stn in ss  
 5452 - 5455 - mg ss, lt brn oilstn  
 5455 - 5463 - Dk gr poker chip sh, thin strk fg ss w/lt brn stn  
 5463 - 5499 - Pred oilstn fg-mg ss, gd dk brn even stn. Occ thin strk tite ss  
 w/out stn, few thin lams, lt gr sltst & sh

-----  
 Core #6 - 5499 - 5579', Rec 77' (8 7/8" hole)

5499 - 5514 - f-mg pred oil stn ss, even dk brn oilstn, few strks ss w/mottled  
 to no stn, occ thin lam sh & sltst  
 5514 - 5533 - Intbd f-mg oilstn ss, dk gr sh & lt gr sltst, stann in ss mostly  
 patchy  
 5533 - 5542 - F-mg oilstn ss, dk brn evn stn, few thin strks sltstn  
 5542 - 5552 - Pred sltst w/lams sh  
 5552 - 5574 - Sft gr grn sh  
 5574 - 5575 - Dns ls  
 5575 - 5579 - Fg oilstn ss, oilstn patchy

-----  
 October 26, 1958

Ran Schlumberger Induction-Electric Log and Microlog. Recorded 5561 - 228'  
 and 5567 - 2800', respectively. Markers: TGR - 2860'; "H" - 4700'; "I" -  
 4868'; "J" - 5120'; "K" - 5255'; "L" - 5458'.. Found 12' fill on bottom.  
 Log checks core depths.

DST #1 - 1 hr. Howco straddle test 5474-5485'. Set packers 5468, 5474 and  
 5485'. Took 30 min I.C.I.P., 30 min final. Good blow with gas to surface  
 36 min. Rec 685', top 436' oil, next 70' gassy mud, next 90' muddy water,  
 bottom 90' (below C.I.P. valve) oil.

Pressures:	IH	ICIP	IF	FF	FCIP
Top	2680	1932	62	138	1821
Bottom	2700	1950	70	132	1842

DST #2 - 1 hr. straddle test 5340-5380'. Set packers 5334, 5340 and 5380'.  
 Took 30 min ICIP and 30 min final CIP. Med blow, no gas to surface. Rec 500'  
 gassy muddy water.

Pressures:	IH	ICIP	IF	FF	FCIP
Top	2610	1970	90	233	1600
Bottom	2640	1999	120	252	1842

-----  
 October 27, 1958

Cemented 5585' of 7" casing at 5577 1/2' with 275 sacks of common cement. Used  
 Halliburton equipment. Preceded cement with 10 barrels of water and followed  
 with one top plug and 5 barrels of water. Reciprocated casing 10' while cement  
 was going around shoe. Hole stood full of mud but did not circulate. Bumped  
 plug under 1300 psi pressure. Hled back and float held. 45 minutes mixing and  
 pumping cement to place.

WELL NO: 21-178 (#87)

PROPERTY: Section 17C

RED WASH FIELD

Casing detail:

	1.25'	Baker guide shoe
1 jt	43.31	7", 23#, N-80, LT&C New, unknown
	1.50	Baker flexi-flo float collar
6 jts	258.90	7", 23#, N-80, LT&C, New, unknown
20 "	829.43	7", 23#, J-55, LT&C, New, unknown
15 "	617.44	7", 23#, J-55, ST&C, New, unknown
57 "	1816.01	7", 20#, J-55, ST&C, Sec. hand, unknown
48 "	2016.73	
Total	147 " 5584.57	
	-7.00	above K.B.
	5577.57	Landed

-----  
October 28, 1958

Cleaned out with tubing to top of float collar at 5530'. Ran B-J correlation Gamma-log collar locator from 5528' - 4000'. Collar locator was giving some trouble but was correlated o.k. with casing tally. Shot 2-1/2 gun holes and 2 jets per foot from 5507 - 5484 (E. log) Gamma log correlated to nearest foot with E. log.

Crew released 12:00 midnight 10/28/58.

-----  
On 11/1/58 with no rig or production crew present, attempted a casing sand-oil frac of perforations 5484-5507'. Formation would not break down at 2500 psi. Pressured up and bled back 4 times but formation would not take fluid.

-----  
November 3, 1958

Sand oil squeezed perforations 5484 - 5507' through tubing set on Baker full bore retainer set at 5449'. Broke formation down with 10 bbls of oil at 4050 psi. Pumped in 150 bbls burner fuel cut with 30% Rangely crude and mixed with 9500# 20-40 sand and 300# Adomite. Use one truck and pumped in at average rate of 6.4 BPM. After breakdown, treating press dropped to 3550 psi. Used three batches of 23 each nylon balls after each 37 bbls of sand-oil mix. Pressures rose to 3800, 4400 and 4400 psi when balls hit. Pressures broke back to 3500 psi within 1/2 minute after balls hit. Held 1000 psi on casing which rose to 1900 psi during job.

-----  
November 4, 1958

McCullough shot 4 1/2" gun holes/foot from 5473 - 80' (E. log). Found collars 2' high and made 2' correction in shooting.

-----  
November 5, 1958

Ran tubing and rods.

<u>Tbg detail:</u>	1 jt.	2 1/2" slotted G.O.	28.35
	1 "	2 1/2" tbg sub	10.00
		PSN	.90
	176 "	2 1/2" EUE Tbg	5457.05
		2 1/2" nipple	1.00
		BWH	.30
	K.B. to tbg 1/h		14.00
	Landed		5511.60'

Crew released 11/6/58.

  
R. D. LOCKE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN 1 ICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-02148</b>
2. NAME OF OPERATOR <b>Chevron Oil Company, Western Division</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah</b>		7. UNIT AGREEMENT NAME <b>Red Wash</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>660' FWL &amp; 1980' FWL of Sec. 17, T7S, R24E, S1E1</b>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. <b>Unit #87 (21-17C)</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 5741</b>		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 17, T7S, R24E</b>
		12. COUNTY OR PARISH <b>Uintah</b>
		13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☒  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

**Expose Additional Sand**☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**It is proposed to expose additional sand and stimulate production at subject well as follows:**

1. Drill out float and cement to  $\pm$  5560'.
2. Run CBL and recement as warranted.
3. Perforate L<sub>4A</sub> sand at 5523-37 w/ 4 jets/ft. Breakdown perfs and wash test.
4. Bradenhead frac perfs 5473-5507 (L, L<sub>A</sub>).
5. Perforate H<sub>2A</sub> sand at 4837 w/5-way tandem jet and breakdown.
6. Tubing frac perfs 4837.
7. Clean out to FBTD and return well to production.

**Present Production: 41 BOPD, 1 MFPD, 258 MEVD.**

18. I hereby certify that the foregoing is true and correct

SIGNED

**A. W. PATTERSON**

TITLE

**Unit Superintendent**

DATE

**2-14-66**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**USGS, SLC-3; OAGCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caultkins-1; Humble, Denver-1; File-1**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
CHEVRON U.S.A. INC., RM #11111  
3. ADDRESS OF OPERATOR  
P. O. BOX 599, DENVER, CO 80201  
4. LOCATION OF WELL (Report location clearly and in accordance with any State, Federal, or BLM Survey. See also space 17 below.)  
At surface  
660' FNL, 1980' FWL (NE $\frac{1}{4}$ NW $\frac{1}{4}$ )

RECEIVED  
JUL 18 1988

DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
43-047-15209  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5729' GL 5741' KB

5. LEASE DESIGNATION AND SERIAL NO.  
U-02148  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
RED WASH UNIT  
8. FARM OR LEASE NAME  
9. WELL NO.  
87 (21-17C)  
10. FIELD AND POOL, OR WILDCAT  
RED WASH-GREEN RIVER  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
17 24  
Sec. 22, T7S, R23E  
12. COUNTY OR PARISH  
Uintah  
13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

RWU #87 (21-17C) was recompleted and stimulated as follows:

1. MIRU Gudac Well Service Rig on 7/2/88. Pulled rods and pump.
2. ND wellhead. NU and test BOPE. Pulled production tubing.
3. Cleaned out to 5559'. Circulated clean w/formation water.
4. Set CICR at 5455'. Squeezed perfs 5473-5537' with 300 sxs Neat Class "H" cement.
5. Perforated 4832-42', 5026-30', 5344-48', 5364-72' and 5388-96' with 4 SPF, 90° phasing.
6. Attempted to breakdown perfs 5388-96' to 3000 psi without success.
7. Pumped 1500 gals 15% HCl acid into perfs 5344-48' and 5364-72'. Swabbed back acid load. Pumped scale inhibitor.
8. Pumped 500 gals 15% HCl acid into perfs 5026-30'. Swabbed back acid load.
9. Pumped 1000 gals 15% HCl acid into perfs 4832-42'. Swabbed back acid load.
10. Broke down perfs 5388-96'. Communicated with perfs 5344-5372'. Swabbed perfs 5344-96'.
11. Pumped 500 gals 15% HCl acid into perfs 5026-30'. Swabbed back acid load.
12. Ran production string to 5413'. ND BOPE. NU wellhead. Ran rods and pump.
13. Hung well off. Tested pump action.
14. Released rig 7/13/88. TWOTP.

3 - BLM  
3 - State  
2 - Partners  
1 - EEM  
1 - MKD  
2 - Drlg  
1 - PLM  
1 - Sec. 724C  
1 - COS  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. L. Watson*

TITLE Technical Assistant

DATE 7/14/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Verbal approval received from J. Kenzcka (BLM-Vernal) on 6/27/88 prior to start of job.

\*See Instructions on Reverse Side

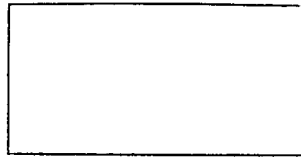
RWU 87  
21-17C

Sec 17, 7So, 34E.

Ch. bly 9/28/88

N

pumpjack



wellhead.

line heater



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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
CHEVRON U.S.A. PRODUCTION CO.

3. Address and Telephone No.  
P.O. BOX 599, DENVER, CO. (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 F~~ML~~, 660 FEL, SEC. 17, T7S, R24E  
S 1980

5. Lease Designation and Serial No.  
U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
RED WASH

8. Well Name and No.  
87 (21-27C)

9. API Well No.  
43-047-15209

10. Field and Pool, or Exploratory Area  
RED WASH, GRN.

11. BIVER  
County or Parish, State  
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other STATUS	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WELL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

- 3 - BLM
- 3 - STATE
- 1 - JTC
- 1 - WELL FILE
- 1 - JLW

RECEIVED

APR 09 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. P. Watson

Title PERMIT SPECIALIST

Date 3/26/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL, 660 FEL, SEC. 17, T7S, R24E  
S 1980'

5. Lease Designation and Serial No.  
U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Red Wash Unit

8. Well Name and No.  
RWU #87 (21-17C)

9. API Well No.  
43-047-15209

10. Field and Pool, or Exploratory Area  
Red Wash-Grn. River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS**


**RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
  
Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1980' FWL, SEC. 17, T7S/R24E

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #87 (21-17C)

9. API Well No.

43-047-15209

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

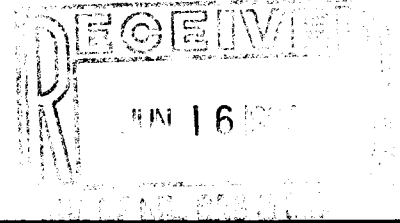
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to complete the subject well as follows:

1. MIRU.
2. Clean out to 4825' with bit and scraper.
3. Set CIBP at 4800'.
4. Hydrotest in hole to 5000 PSI with packer and tubing. Set packer at 4450' and test.
5. Swab tubing down and perforate the following intervals using 4 JSPF: 4720-4726' (Ha), 4708-4715' (H), 4573-4576' (Gh), 4550-4554' (Gf)  
4541-4545' (Ge), 4510-4519' (Gb/Gc), 4498-4504' (Ga).
6. Flow/swab test well.
7. RDMO.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**



14. I hereby certify that the foregoing is true and correct.  
Signed Chandra Rugh

Title Operations Assistant

Date 06/14/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

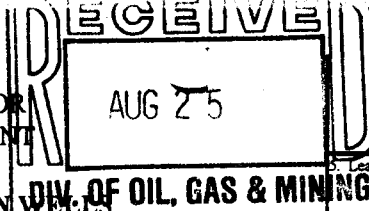
Conditions of approval, if any: \_\_\_\_\_

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(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

U-02148

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil

Gas



Well



Well



Other

## 2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

## 3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 1980 FWL, SEC. 17, T7S/R24E

## 5. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

RED WASH UNIT

## 8. Well Name and No.

RWU #87 (21-17C)

## 9. API Well No.

43-047-15209

## 10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

## 11. County or Parish, State

UINTAH, UTAH

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was completed between 08/05/94 and 08/11/94 as follows:

1. MIRU.
2. Clean out to 4840' with bit and scraper.
3. Set CIBP at 4800'. Dump bailed 6' cement on CIBP.
4. RIH with Lok-set packer and set at 4444'. Tested casing to 1400 PSI; good. Tested tubing/ blank to 1500 PSI; good.
5. Swabbed tubing down to 3800'.
6. Perforated the following zones using 4 JSPF: 4720-4726' (Ha), 4708-4715' (H), 4573-4576' (Gh), 4550-4554' (Gf), 4541-4545' (Ge), 4510-4519' (Gb/Gc), 4498-4504' (Ga).
7. Flow/swab tested well.
8. RIH and set RBP at 4746'. Pulled packer up hole and set at 4466'. Tested casing at 400 PSI; good.
9. Swab tested well. Released packer. RIH and released RBP at 4746'. Set packer at 4472'.
10. RDMO.

I hereby certify that the foregoing is true and correct.  
Signed

Title Operations Assistant

Date 08/23/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP - 1 1994

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different well, GAS & MINING  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

## 2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

## 3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 660' FEL, SEC. 17, T7S/R24E

## 5. Lease Designation and Serial No.

U-02148

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

RED WASH UNIT

## 8. Well Name and No.

RWU #87 (21-17C)

## 9. API Well No.

43-047-15209

## 10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

## 11. County or Parish, State

UINTAH, UTAH

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.  
Signed

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

(June 1990)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SEP - 1 1994

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

## 2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

## 3. Address and Telephone No.

**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL, 660' FEL, SEC. 17, T7S/R24E**

5. Lease Designation and Serial No.

**U-02148**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**RWU #87 (21-17C)**

9. API Well No.

**43-047-15209**

10. Field and Pool, or Exploratory Area

**RED WASH-GRN. RIVER**

11. County or Parish, State

**UINTAH, UTAH**

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Well Status</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.**

14. I hereby certify that the foregoing is true and correct.

Signed

Title **Operations Assistant**

Date

**08/30/94**

(This space for Federal or State office use)

Approved by:

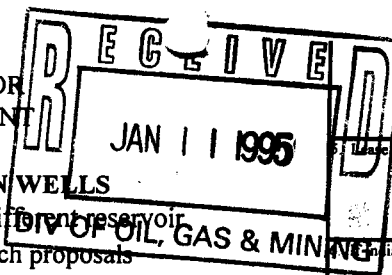
Title

Date

Conditions of approval, if any

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

6. Lease Designation and Serial No.  
U-02148

7. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1480'  
660' FNL, 1320' FWL, SEC. 17, T7S/R24E, NE/NW

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #87 (21-17C)

9. API Well No.

43-047-15209

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to recomplete the subject well as follows:

1. MIRU.
2. Release packer and TOH.
3. Set CIBP at 4480'.
4. TIH with packer and set at 4300'.
5. Perforate 4450-4456' with 4 JSPF.
6. Swab/flow test well.
7. RDMO.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.  
Signed

*Chana Rough*

Title Operations Assistant

Date 1/9/95

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

## 1. Type of Well

Oil

Gas



Well



Well



Other

## 2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

## 3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 1320' FWL, (NE NW) SECTION 17, T7S, R24E, SLBM.

## 5. Lease Designation and Serial No.

U-02148

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA, Agreement Designation

RED WASH UNIT

## 8. Well Name and No.

RED WASH UNIT 87 (21-17C)

## 9. API Well No.

43-047-15209

## 10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

## 11. County or Parish, State

UINTAH, UTAH

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Plugging Back



Non-Routine Fracturing



Casing Repair



Water Shut-Off



Final Abandonment Notice



Altering Casing



Conversion to Injection

Other ADDED PERFORATIONS

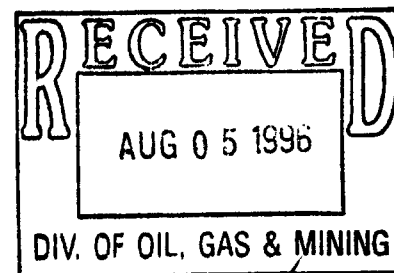
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

DATE OF WORK: 7/23/96 THRU 7/26/96

1. MIRU
2. POOH WITH LOK-SET PACKER.
3. SET 7" CIBP @ 4484' WITH NO CEMENT.
4. RIH WITH PACKER TO 4306'. TEST PERFS & CASING TO 1500 PSI. OK.
5. SWAB WELL DOWN.
6. PERFORATED 4 JSPF 4450-56'.
7. SWABBED WELL FLUID STAYING WITH 1800' 100% WATER. NO OIL OR GAS.
8. POOH WITH PACKER.
9. RIH WITH 143 JTS & NU WELLHEAD.
10. RDMO.



## 14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIANDate August 1, 1996

(This space for Federal or State office use)

Approved by:

Title

Conditions of approval, if any

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.

**U-02148**

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**Red Wash Unit 87 (21-17C)**

9. API Well No.

**43-047-15209**

10. Field and Pool, or Exploratory Area

**RED WASH - GREEN RIVER**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other TA STATUS OF WELL



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

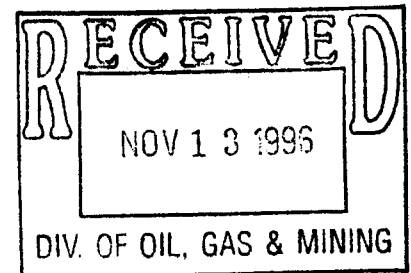


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. PENDING EVALUATION OF THIS WELL, IT MAY BE A 1997 P&A CANDIDATE.



14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date November 5, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 87 21-17C

9. API Well No.

43-047-15209

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

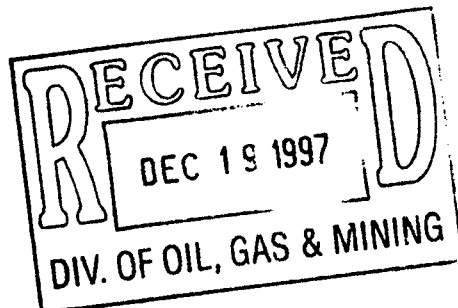
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other TA STATUS OF WELL
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.

Signed D. C. Tanner

Title COMPUTER SYSTEMS OPERATOR

Date 12/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No

**11002 E. 17500 S. VERNAL, UT 84078-8526**

**(801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM**

5. Lease Designation and Serial No.

**U-02148**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**RED WASH UNIT 87 21-17C**

9. API Well No.

**43-047-15209**

10. Field and Pool, or Exploratory Area

**RED WASH - GREEN RIVER**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other \_\_\_\_\_



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

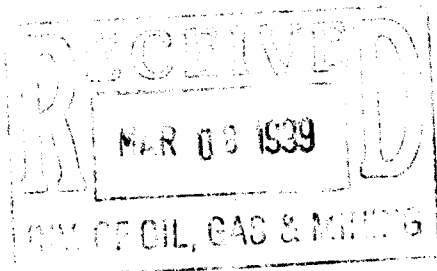


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.**



14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN**

*D.C. Beaman*

Title

**COMPUTER SYSTEMS OPERATOR**

Date

**3/3/1999**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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**\*See Instruction on Reverse Side**



**RED WASH UNIT #87 (21-17C)  
660' FNL & 1320' FWL  
NENW-SEC.17-T7S-R24E  
UINTAH COUNTY, UTAH**

API#: 43-047-15209  
LEASE NUMBER: U-02148  
KB ELEVATION: 5741'  
GL ELEVATION: 5727'  
TD: 5579'  
PBSD: 4484'

**CASING DETAIL:**

13-3/4" HOLE SIZE  
10-3/4", 40.5#, J-55 @ 228' W/188 SX. COMMON CEMENT

9" HOLE SIZE  
7", 23#, J-55/N-80 @ 5578' W/375 SX. COMMON  
CEMENT TOP @ 3830' BY CBL

**PERFORATION DETAIL:**

Open -		Excluded -			
4450-56'	Fs	4498-4504'	Ga	4832-42'	Hf
		4510-19'	Gb/Gc	5026-30'	le
		4541-45'	Ge	5344-48'	Kc
		4550-54'	Gf	5364-72'	Kd
		4573-76'	Gh	5388-96'	Kd
		4708-15'	H	5473-80'	La
		4720-26'	Ha	5484-5507'	Lb
				5523-37'	Lc/Ld

**TUBING DETAIL:** See tour reports - 4469' of open ended tubing

**RWU #87 (21-17C)**

**WELL HISTORY:**

10/58: At completion, tagged float collar at 5530'. Perforated 5484-5507' and SOS with 150 bbl. oil containing 9500# sand at 6 BPM. Added perforations 5473-80'. Equipped to produce.

9/60: Fractured with 358 bbl. gel containing 22500# sand at 37 BPM. Cleaned out and RTP.

3/62: SOS with 24000 gal. oil containing 33200# sand at 49 BPM. Cleaned out and RTP.

2/66: Drilled out to 5559', perforated 5523-37'. Swabbed oil. SOS all perforations with 28200 gal. oil containing 33000# sand at ~85 BPM. Cleaned out to PBTD and swab tested. Perforated 4837', isolated same and SOS with 5600 gal. oil containing 4250# at 11 BPM. Retrieved tools and RTP.

7/88: Set CICR at 5455', squeezed 5473-5537' with 300 sx. in two stages, leaving 10' of cement on top of CICR. Perforated 4832-42', 5026-30', 5344-48', 5364-72', 5388-96'. Isolated and tested as follows:

5388-96': Couldn't break down with 500 gal. 15% HCl at 3000 psi.

5364-72': Broke down with 500 gal. 15% HCl, but communicated with annulus. Moved tools and treated as a unit.

5344-5372': Swabbed trace oil. Acidized with 500 gal. 15% HCl, swabbed trace oil.

5026-30': Acidized with 500 gal. 15% HCl, swabbed dry with no FE.

4832-42': Broke down with water, swabbed gas cut water. Acidized with 1000 gal. 15% HCl, again swabbed gas cut water.

5026-30': Again acidized with 500 gal. 15% HCl, and again swabbed dry.

Ran production equipment and RTP.

5/90: Well TA'd with 10 jt. kill string.

8/94: Pulled tubing and cleaned out to 4840'. Set CIBP at 4800' with 6' of cement on top. Set packer at 4444' and perforated currently open intervals per the above detail. Swabbed gas cut fluid, with gas rate at ~6 MCFD, ~50 BWPD, ONSITP=275 psi. BD perforations with acid, swabbed with same results as before. Casing head leaking. Well TA'd with packer at 4472'.

7/96: Pulled equipment and set CIBP at 4484'. Set packer at 4306' and perforated through tubing 4450-56' (Fs). No show of oil or gas, only water. Pulled packer and TA'd with 4469' of open-ended tubing.

**RWU #87 (21-17C)**  
**P&A PROCEDURE:**

1. MIRU. HOT OIL AS NEEDED AND PULL PRODUCTION EQUIPMENT.
2. CLEAN OUT TO ~4450' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4450'.** SET CIBP AT 4400' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3600 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3660-3780', CEMENT TOP AT 3830'.** PERFORATE AT 3730', SET CICR AT 3610' AND SQUEEZE WITH ~45 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2800' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2865'.** PERFORATE AT 2915', SET CICR AT 2815' AND SQUEEZE WITH ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 228'.** PERFORATE AT 300' AND CIRCULATE ~135 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Well <input type="checkbox"/> Other
2. Name of Operator	
CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No	
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4306
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	
660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM	

5. Lease Designation and Serial No.
U-02148
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
RED WASH UNIT
8. Well Name and No.
RED WASH UNIT 87 21-17C
9. API Well No.
43-047-15209
10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER
11. County or Parish, State
UINTAH, UTAH

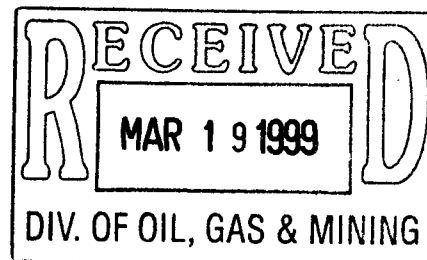
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CLEAR SURFACE</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.  
Signed D. C. BEAMAN *D. C. Beaman* Title COMPUTER SYSTEMS OPERATOR Date 3/18/1999

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM

5. Lease Designation and Serial No.

U-02148

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 87 21-17C

9. API Well No.

43-047-15209

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



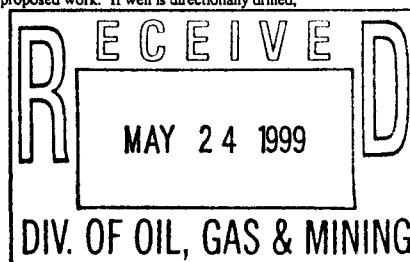
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 4/30/99 AS FOLLOWS:

1. SET CICR @ 4404'. CIRCULATE HOLE TO SURFACE WITH 10# BRINE
2. SPOT 25 SX CEMENT ~131'
3. PERF @ 3730' COULD NOT BREAK DOWN
4. SPOT BALANCED PLUG FROM 3781' TO 3470'. 60 SX
5. PERF @ 2965' CICR @ 2952' PUMP 50 SX BELOW AND 25 SX ABOVE CICR
6. PERF @ 300' ESTABLISHING CIRCULATION. PUMP 169 SX TO SURFACE
7. INSTALL P&A MARKER.



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to remove the surface gas line and to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN

Title COMPUTER SYSTEMS OPERATOR

Date 5/20/1999

(This space for Federal or State office use)

Accepted by the

Utah Division of  
Oil, Gas and Mining

Approved by:

Date

Conditions of approval, if any

Date: 5-26-99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: [Signature]

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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***SUBMIT IN TRIPLICATE***

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No  
**11002 E. 17500 S. VERNAL, UT 84078-8526** **(801) 781-4306**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL & 1980' FWL (NE NW) SECTION 17, T7S, R24E, SLBM**

5. Lease Designation and Serial No.

**U-02148**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**RED WASH UNIT**

8. Well Name and No.

**RED WASH UNIT 87 21-17C**

9. API Well No.

**43-047-15209**

10. Field and Pool, or Exploratory Area

**RED WASH - GREEN RIVER**

11. County or Parish, State

**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

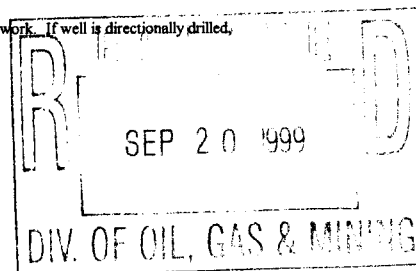
☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**THIS WELL WAS PLUGGED AND ABANDONED ON 4/30/99 AS FOLLOWS:**

1. SET CIRC @ 4404'. CIRCULATE HOLE TO SURFACE WITH 10# BRINE
2. SPOT 25 SX CEMENT ~131'
3. PERF @ 3730' COULD NOT BREAK DOWN
4. SPOT BALANCED PLUG FROM 3781' TO 3470'. 60 SX
5. PERF @ 2965' CIRC @ 2952' PUMP 50 SX BELOW AND 25 SX ABOVE CIRC
6. PERF @ 300' ESTABLISHING CIRCULATION. PUMP 169 SX TO SURFACE
7. INSTALL P&A MARKER.



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to abandon the existing buried flowline in place. We intend to remove the surface gas line and to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.

Signed **D. C. BEAMAN** *D. C. Beaman*

Title **COMPUTER SYSTEMS OPERATOR**

Date **5/20/1999**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT--" for such proposals

***SUBMIT IN TRIPLICATE***

## 1. Type of Well

Oil

Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS SEE ATTACHED LIST

## 2. Name of Operator

CHEVRON U.S.A. INC.

## 3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

## 5. Lease Designation and Serial No.

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA, Agreement Designation

RED WASH UNIT

I-SEC NO 761

## 8. Well Name and No.

## 9. API Well No.

## 10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

## 11. County or Parish, State

UINTAH, UTAH

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒Other CHANGE OF OPERATOR☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.  
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be  
Shenandoah Energy Inc.  
475 17th Street, Suite 1000  
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By:

*M. L. Solich*  
Mitchell L. Solich  
President

**RECEIVED**

**DEC 30 1999**

DIVISION OF OIL, GAS & MINING

## 14. I hereby certify that the foregoing is true and correct.

Signed A. E. WackerTitle Assistant Secretary

Date

12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

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\*See instruction on Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

FEB 07 2000

DIVISION OF  
OIL, GAS AND MINING

IN REPLY REFER TO  
UT-931

February 4, 2000

Shenandoah Energy Inc.  
Attn: Rae Cusimano  
475 17<sup>th</sup> Street, Suite 1000  
Denver, Colorado 80202

Re: Red Wash Unit  
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Minerals Adjudication Group U-932  
File - Red Wash Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TAThompson:tt:2/4/00



Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW	27	T	7S	R22E	WIW	CHEVRON U S A INCORPORATED
<del>UTU080</del>	<del>4304715185</del>	<del>62 (14-15C) RED WASH SWSW</del>	<del>15</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715186	63 (21-22B) RED WASH NENW	22	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715187	64 (32-27B) RED WASH SWNE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715188</del>	<del>65 (43-15A) RED WASH NESE</del>	<del>15</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0116	4304715189	66 (34-18B) RED WASH SESW	18	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715190	67 (42-22B) RED WASH SENE	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304716485	68 (41-13B) RED WASH NENE	13	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304715191	69 (21-27B) UNIT NENW	27	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304716473	7 (41-27B) RED WASH NENE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715192	70 (23-22A) RED WASH NESW	22	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304715193	71 (21-18C) RED WASH NENW	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715194	72 (23-27B) RED WASH NESW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715196	74 12-13B RED WASH U SWNW	13	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715197	75 (21-26B) RED WASH NENW	26	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02148	4304715198	76 (32-18C) RED WASH SWNE	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715199	77 (21-13B) RED WASH NENW	13	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02030	4304715200	78 (32-28B) RED WASH SWNE	28	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304715201	79 (12-27B) RED WASH SWNW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715139	8 (32-22B) RED WASH SWNE	22	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0933	4304715202	80 (14-27B) RED WASH SWSW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715203	81 (41-31B) RED WASH NENE	31	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715204</del>	<del>82 (14-15A) RED WASH SWSW</del>	<del>15</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0558	4304715205	83 (41-27A) RED WASH NENE	27	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715206	84 (44-14B) RED WASH SESE	14	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715207</del>	<del>85 (34-21A) RED WASH SWSE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0560</del>	<del>4304715208</del>	<del>86 (23-21A) RED WASH SWSE</del>	<del>21</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU02148</del>	<del>4304715209</del>	<del>87 (21-17C) RED WASH NENW</del>	<del>17</del>	<del>T</del>	<del>7S</del>	<del>R24E</del>	<del>ABD</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU0116	4304715210	88 (23-18B) RED WASH NESW	18	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715140	9 (43-23B) RED WASH NESE	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304715211	90 (43-21B) RED WASH NESE	21	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304716479	91 (33-22B) RED WASH NWSE	22	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304715212	92 (11-23B) RED WASH NWNW	23	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304716480	93 (43-27B) RED WASH NESE	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0559	4304715213	94 (12-22A) RED WASH SWNW	22	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
<del>UTU0562</del>	<del>4304715214</del>	<del>95 (14-14A) RED WASH SWSW</del>	<del>14</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
<del>UTU0558</del>	<del>4304715215</del>	<del>96 (21-28A) RED WASH NENW</del>	<del>28</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU02148	4304715216	97 (23-18C) RED WASH NESW	18	T	7S	R24E	WSWSI	CHEVRON U S A INCORPORATED
<del>UTU0559</del>	<del>4304715217</del>	<del>98 (21-22A) RED WASH NENW</del>	<del>22</del>	<del>T</del>	<del>7S</del>	<del>R22E</del>	<del>P+A</del>	<del>CHEVRON U S A INCORPORATED</del>
UTU081	4304715218	99 (12-22B) UNIT SWNW	22	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732739	RED WASH 261 NESW	17	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732738	RWU 207 SWSW	17	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304732980	RWU 268 NESE	17	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED

\*\* Inspection Item: 892000761A

~~UTU0828~~ ~~4304715310~~ ~~210 (32-7F) RED WASH SWNE~~ ~~7~~ ~~T~~ ~~8S~~ ~~R24E~~ ~~P+A~~ ~~CHEVRON U S A INCORPORATED~~

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS	✓
2. CDW	✓	5-SP	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

**TO:** ( New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

## WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 95 (14-14A)	43-047-15214	5670	14-07S-22E	FEDERAL	OW	PA
RWU 82 (14-15A)	43-047-15204	99996	15-07S-22E	FEDERAL	OW	PA
RWU 85 (34-21A)	43-047-15207	5670	21-07S-22E	FEDERAL	OW	PA
RWU 86 (23-21A)	43-047-15208	5670	21-07S-22E	FEDERAL	OW	PA
RWU 94 (12-22A)	43-047-15213	5670	22-07S-22E	FEDERAL	OW	P
RWU 98 (21-22A)	43-047-15217	5670	22-07S-22E	FEDERAL	OW	PA
RWU 83 (41-27A)	43-047-15205	5670	27-07S-22E	FEDERAL	OW	P
RWU 96 (21-28A)	43-047-15215	5670	28-07S-22E	FEDERAL	OW	PA
RWU 84 (44-14B)	43-047-15206	5670	14-07S-23E	FEDERAL	GW	P
RWU 261	43-047-32739	5670	17-07S-23E	FEDERAL	OW	TA
RWU 207	43-047-32738	5670	17-07S-23E	FEDERAL	OW	P
RWU 90 (43-21B)	43-047-15211	5670	21-07S-23E	FEDERAL	OW	P
RWU 99 (12-22B)	43-047-15218	5670	22-07S-23E	FEDERAL	OW	P
RWU 9 (43-23B)	43-047-15140	5670	23-07S-23E	FEDERAL	OW	P
RWU 92 (11-23B)	43-047-15212	5670	23-07S-23E	FEDERAL	OW	TA
RWU 87 (21-17C)	43-047-15209	5670	17-07S-24E	FEDERAL	OW	PA
RWU 210 (32-7F)	43-047-15310	5670	07-08S-24E	FEDERAL	OW	PA

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS:**

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